

**DUKE ENERGY COMPANY OHIO  
DUKE ENERGY COMPANY KENTUCKY  
SUMMARY OF GAS COST ADJUSTMENTS  
YEAR 2021  
8/1/2021**

DUKE ENERGY COMPANY OHIO															
SALES					FIRM TRANSPORTATION					PIPP CUSTOMER CHOICE TRANSPORTATION					
(e)															
REVENUE MONTH	CODE	GCR \$/MCF	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	Supplier Price \$/MCF	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)
January	1	3.293000	0.161028	3.454028	2	(0.029000)	(0.012479)	(0.002028)	(0.043507)	3	3.830000	(0.029000)	(0.012479)	0.185259	3.973780
February	6	3.294000	0.161077	3.455077	2	(0.029000)	(0.012479)	(0.002028)	(0.043507)	7	3.367000	(0.029000)	(0.012479)	0.162618	3.488139
March	9	3.895000	0.190466	4.085466	10	(0.026000)	(0.012479)	(0.001882)	(0.040361)	11	3.689000	(0.026000)	(0.012479)	0.178510	3.829031
April	14	3.944000	0.192862	4.136862	10	(0.026000)	(0.012479)	(0.001882)	(0.040361)	15	3.793000	(0.026000)	(0.012479)	0.183596	3.938117
May	17	3.748000	0.183277	3.931277	10	(0.026000)	(0.012479)	(0.001882)	(0.040361)	18	3.500000	(0.026000)	(0.012479)	0.169268	3.630789
June	20	5.565000	0.272129	5.837129	21	(0.023000)	(0.012479)	(0.001735)	(0.037214)	22	3.869000	(0.023000)	(0.012479)	0.187459	4.020980
July	25	5.786000	0.282935	6.068935	21	(0.023000)	(0.012479)	(0.001735)	(0.037214)	26	3.932000	(0.023000)	(0.012479)	0.190540	4.087061
August	28	6.433000	0.314574	6.747574	21	(0.023000)	(0.012479)	(0.001735)	(0.037214)	29	4.621000	(0.023000)	(0.012479)	0.224232	4.809753
September															
October															
November															
December															

DUKE ENERGY COMPANY KENTUCKY				
(f)				
REVENUE MONTH	CODE	SALES GCA \$/MCF	CODE	(c) GCAT \$/MCF
January	1	3.868000	2	(0.304000)
February	1	3.868000	2	(0.304000)
March	3	3.551000	4	(0.280000)
April	3	3.551000	4	(0.280000)
May	3	3.551000	4	(0.280000)
June	5	4.283000	6	0.058000
July	5	4.283000	6	0.058000
August	5	4.283000	6	0.058000
September				
October				
November				
December				

DUKE ENERGY COMPANY OHIO (Federal Customers Tax Exempt Rates only)									
SALES					FIRM TRANSPORTATION				
(e)									
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF	NET \$/MCF	CODE	CCCR \$/MCF	GSR \$/MCF (d)	NET \$/MCF	
January	4	3.293000	-	3.293000	5	(0.029000)	(0.012479)	(0.041479)	
February	8	3.294000	-	3.294000	5	(0.029000)	(0.012479)	(0.041479)	
March	12	3.895000	-	3.895000	13	(0.026000)	(0.012479)	(0.038479)	
April	16	3.944000	-	3.944000	13	(0.026000)	(0.012479)	(0.038479)	
May	19	3.748000	-	3.748000	13	(0.026000)	(0.012479)	(0.038479)	
June	23	5.565000	-	5.565000	24	(0.023000)	(0.012479)	(0.035479)	
July	27	5.786000	-	5.786000	24	(0.023000)	(0.012479)	(0.035479)	
August	30	6.433000	-	6.433000	24	(0.023000)	(0.012479)	(0.035479)	
September			-						
October			-						
November			-						
December			-						

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to Duke Energy Kentucky's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) The GSR rate is \$(0.012479) per Mcf per PUCO Order 07-589-GA-AIR effective 06/04/2008.
- (e) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (f) Effective December 2003, the PSCy approved the updating of the GCA rate on a monthly basis instead of a quarterly basis.

Note: MCF means 000's of cubic feet and DTH means dekatherms.

Prepared By: Dana Patten  
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Referenced By: \_\_\_\_\_  
Rate Department  
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