

**DUKE ENERGY COMPANY OHIO
DUKE ENERGY COMPANY KENTUCKY
SUMMARY OF GAS COST ADJUSTMENTS
YEAR 2015
ISSUED 11-30-15**

DUKE ENERGY COMPANY OHIO															
SALES					FIRM TRANSPORTATION					PIPP CUSTOMER CHOICE TRANSPORTATION					
(e)															
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF(g)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	EGC less Disc \$/MCF	CCCR \$/MCF	ETR \$/MCF(a)	NET \$/MCF(b)
January	1	5.811000	-	0.284158	6.095158	2	(0.032000)	(0.012479)	(0.002175)	(0.046654)	3	5.811000	-	0.284158	6.095158
February	6	5.499000	-	0.268901	5.767901	2	(0.032000)	(0.012479)	(0.002175)	(0.046654)	7	5.499000	-	0.268901	5.767901
March	9	5.215000	-	0.255014	5.470014	10	(0.027000)	(0.012479)	(0.001931)	(0.041410)	11	5.215000	-	0.255014	5.470014
April	14	4.334000	-	0.211933	4.545933	10	(0.027000)	(0.012479)	(0.001931)	(0.041410)	15	4.334000	-	0.211933	4.545933
May	17	4.410000	-	0.215649	4.625649	10	(0.027000)	(0.012479)	(0.001931)	(0.041410)	18	4.410000	-	0.215649	4.625649
June	20	4.394000	-	0.214867	4.608867	21	(0.025000)	(0.012479)	(0.001833)	(0.039312)	22	4.394000	-	0.214867	4.608867
July	25	4.426000	-	0.216431	4.642431	21	(0.025000)	(0.012479)	(0.001833)	(0.039312)	26	4.426000	-	0.216431	4.642431
August	28	4.937000	-	0.241419	5.178419	21	(0.025000)	(0.012479)	(0.001833)	(0.039312)	29	4.937000	-	0.241419	5.178419
September	31	4.534000	-	0.221713	4.755713	32	(0.024000)	(0.012479)	(0.001784)	(0.038263)	33	4.534000	-	0.221713	4.755713
October	36	4.543000	-	0.222153	4.765153	32	(0.024000)	(0.012479)	(0.001784)	(0.038263)	37	4.543000	-	0.222153	4.765153
November	39	4.060000	-	0.198534	4.258534	32	(0.024000)	(0.012479)	(0.001784)	(0.038263)	40	4.060000	-	0.198534	4.258534
December	42	3.793000	-	0.185478	3.978478	43	(0.024000)	(0.012479)	(0.001784)	(0.038263)	44	3.793000	-	0.185478	3.978478

DUKE ENERGY COMPANY KENTUCKY				
(f)				
REVENUE MONTH	CODE	SALES GCA \$/MCF	CODE	(c) GCAT \$/MCF
January	1	5.217000	2	0.424000
February	3	4.629000	2	0.424000
March	4	4.613000	5	0.486000
April	6	4.145000	5	0.486000
May	7	4.282000	5	0.486000
June	8	4.098000	9	0.088000
July	10	4.060000	9	0.088000
August	11	3.994000	9	0.088000
September	12	4.113000	13	0.127000
October	14	3.909000	13	0.127000
November	15	4.414000	13	0.127000
December	16	3.681000	17	0.068000

DUKE ENERGY COMPANY OHIO (Federal Customers Tax Exempt Rates only)								
SALES				FIRM TRANSPORTATION				
REVENUE MONTH	CODE	(e) GCR \$/MCF	CCCR \$/MCF	NET \$/MCF	CODE	CCCR \$/MCF	GSR \$/MCF (d)	NET \$/MCF
January	4	5.811000	-	5.811000	5	(0.032000)	(0.012479)	(0.044479)
February	8	5.499000	-	5.499000	5	(0.032000)	(0.012479)	(0.044479)
March	12	5.215000	-	5.215000	13	(0.027000)	(0.012479)	(0.039479)
April	16	4.334000	-	4.334000	13	(0.027000)	(0.012479)	(0.039479)
May	19	4.410000	-	4.410000	13	(0.027000)	(0.012479)	(0.039479)
June	23	4.394000	-	4.394000	24	(0.025000)	(0.012479)	(0.037479)
July	27	4.426000	-	4.426000	24	(0.025000)	(0.012479)	(0.037479)
August	30	4.937000	-	4.937000	24	(0.025000)	(0.012479)	(0.037479)
September	34	4.534000	-	4.534000	35	(0.024000)	(0.012479)	(0.036479)
October	38	4.543000	-	4.543000	35	(0.024000)	(0.012479)	(0.036479)
November	41	4.060000	-	4.060000	35	(0.024000)	(0.012479)	(0.036479)
December	45	3.793000	-	3.793000	46	(0.024000)	(0.012479)	(0.036479)

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to Duke Energy Kentucky's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) The GSR rate is \$(0.012479) per Mcf per PUCO Order 07-589-GA-AIR effective 06/04/2008.
- (e) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (f) Effective December 2003, the PSCy approved the updating of the GCA rate on a monthly basis instead of a quarterly basis.
- (g) CCR change due to PUCO Order 05-218-GA-GCR dated August 30, 2006.

Note: MCF means 000's of cubic feet and DTH means dekatherms.

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Referenced By: _____
Rate Department

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