

**DUKE ENERGY COMPANY OHIO
DUKE ENERGY COMPANY KENTUCKY
SUMMARY OF GAS COST ADJUSTMENTS
YEAR 2016
ISSUED 11-30-16**

DUKE ENERGY COMPANY OHIO															
SALES					FIRM TRANSPORTATION					PIPP CUSTOMER CHOICE TRANSPORTATION					
(e)															
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF(g)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	EGC less Disc \$/MCF	CCCR \$/MCF	ETR \$/MCF(a)	NET \$/MCF(b)
January	1	4.074000		0.199219	4.273219	2	(0.024000)	(0.012479)	(0.001784)	(0.038263)	3	4.074000	-	0.199219	4.273219
February	6	4.034000		0.197263	4.231263	2	(0.024000)	(0.012479)	(0.001784)	(0.038263)	7	4.034000	-	0.197263	4.231263
March	9	3.697000		0.180783	3.877783	10	(0.024000)	(0.012479)	(0.001784)	(0.038263)	11	3.697000	-	0.180783	3.877783
April	14	3.083000		0.150759	3.233759	10	(0.024000)	(0.012479)	(0.001784)	(0.038263)	15	3.083000	-	0.150759	3.233759
May	17	3.400000		0.166260	3.566260	10	(0.024000)	(0.012479)	(0.001784)	(0.038263)	18	3.400000	-	0.166260	3.566260
June	20	3.698000		0.180832	3.878832	21	(0.023000)	(0.012479)	(0.001735)	(0.037214)	22	3.698000	-	0.180832	3.878832
July	25	4.012000		0.196187	4.208187	21	(0.023000)	(0.012479)	(0.001735)	(0.037214)	26	4.012000	-	0.196187	4.208187
August	28	4.584000		0.224158	4.808158	21	(0.023000)	(0.012479)	(0.001735)	(0.037214)	29	4.584000	-	0.224158	4.808158
September	31	4.734000		0.231493	4.965493	32	(0.023000)	(0.012479)	(0.001735)	(0.037214)					
October	35	4.819000		0.235649	5.054649	32	(0.023000)	(0.012479)	(0.001735)	(0.037214)					
November	38	4.552000		0.222593	4.774593	32	(0.023000)	(0.012479)	(0.001735)	(0.037214)					
December	40	4.687000		0.229194	4.916194	41	(0.014000)	(0.012479)	(0.001295)	(0.027774)					

DUKE ENERGY COMPANY KENTUCKY				
(f)				
REVENUE MONTH	CODE	SALES GCA \$/MCF	CODE	(c) GCAT \$/MCF
January	1	3.507000	2	0.068000
February	3	3.754000	2	0.068000
March	4	3.429000	5	(0.171000)
April	6	2.656000	5	(0.171000)
May	7	3.262000	5	(0.171000)
June	8	3.575000	9	0.113000
July	10	3.918000	9	0.113000
August	11	4.086000	9	0.113000
September	12	4.531000	13	0.466000
October	14	4.685000	13	0.466000
November	15	4.426000	13	0.466000
December	16	4.206000	17	0.325000

DUKE ENERGY COMPANY OHIO (Federal Customers Tax Exempt Rates only)									
SALES					FIRM TRANSPORTATION				
REVENUE MONTH	CODE	(e) GCR \$/MCF	CCCR \$/MCF	NET \$/MCF	CODE	CCCR \$/MCF	GSR \$/MCF (d)	NET \$/MCF	
January	4	4.074000	-	4.074000	5	(0.024000)	(0.012479)	(0.036479)	
February	8	4.034000	-	4.034000	5	(0.024000)	(0.012479)	(0.036479)	
March	12	3.697000	-	3.697000	13	(0.024000)	(0.012479)	(0.036479)	
April	16	3.083000	-	3.083000	13	(0.024000)	(0.012479)	(0.036479)	
May	19	3.400000	-	3.400000	13	(0.024000)	(0.012479)	(0.036479)	
June	23	3.698000	-	3.698000	24	(0.023000)	(0.012479)	(0.035479)	
July	27	4.012000	-	4.012000	24	(0.023000)	(0.012479)	(0.035479)	
August	30	4.584000	-	4.584000	24	(0.023000)	(0.012479)	(0.035479)	
September	33	4.734000	-	4.734000	34	(0.023000)	(0.012479)	(0.035479)	
October	36	4.819000	-	4.819000	37	(0.023000)	(0.012479)	(0.035479)	
November	39	4.552000	-	4.552000	37	(0.023000)	(0.012479)	(0.035479)	
December	42	4.687000	-	4.687000	43	(0.014000)	(0.012479)	(0.026479)	

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to Duke Energy Kentucky's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) The GSR rate is \$(0.012479) per Mcf per PUCO Order 07-589-GA-AIR effective 06/04/2008.
- (e) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (f) Effective December 2003, the PSCy approved the updating of the GCA rate on a monthly basis instead of a quarterly basis.
- (g) CCR change due to PUCO Order 05-218-GA-GCR dated August 30, 2006.

Note: MCF means 000's of cubic feet and DTH means dekatherms.

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11/22/2016 2:26 PM

Referenced By: _____
Rate Department

No. 2016-12

Published: 11/22/2016