

**DUKE ENERGY COMPANY OHIO
DUKE ENERGY COMPANY KENTUCKY
SUMMARY OF GAS COST ADJUSTMENTS
YEAR 2017
ISSUED 11-30-17**

DUKE ENERGY COMPANY OHIO															
SALES					FIRM TRANSPORTATION					PIPP CUSTOMER CHOICE TRANSPORTATION					
(e)															
REVENUE MONTH	CODE	GCR \$/MCF	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)	CODE	Supplier Price \$/MCF	CCCR \$/MCF	GSR \$/MCF (d)	ETR \$/MCF(a)	NET \$/MCF(b)
January	1	5.003000	0.244647	5.247647	2	(0.014000)	(0.012479)	(0.001295)	(0.027774)						
February	5	4.790000	0.234231	5.024231	2	(0.014000)	(0.012479)	(0.001295)	(0.027774)						
March	7	5.054000	0.247141	5.301141	8	(0.014000)	(0.012479)	(0.001295)	(0.027774)						
April	11	4.709000	0.230270	4.939270	8	(0.014000)	(0.012479)	(0.001295)	(0.027774)						
May	13	5.090000	0.248901	5.338901	8	(0.014000)	(0.012479)	(0.001295)	(0.027774)	14	4.049000	(0.014000)	(0.012479)	0.196701	4.219222
June	16	4.754000	0.232471	4.986471	17	(0.014000)	(0.012479)	(0.001295)	(0.027774)	18	4.013000	(0.014000)	(0.012479)	0.194941	4.181462
July	21	4.700000	0.229830	4.929830	17	(0.014000)	(0.012479)	(0.001295)	(0.027774)	22	4.114000	(0.014000)	(0.012479)	0.199880	4.287401
August	24	4.695000	0.229586	4.924586	17	(0.014000)	(0.012479)	(0.001295)	(0.027774)	25	3.932000	(0.014000)	(0.012479)	0.190980	4.096501
September	27	4.728000	0.231199	4.959199	28	(0.014000)	(0.012479)	(0.001295)	(0.027774)	29	3.826000	(0.014000)	(0.012479)	0.185797	3.985318
October	32	4.780000	0.233742	5.013742	28	(0.014000)	(0.012479)	(0.001295)	(0.027774)	33	3.818000	(0.014000)	(0.012479)	0.185405	3.976926
November	35	4.415000	0.215894	4.630894	28	(0.014000)	(0.012479)	(0.001295)	(0.027774)	36	3.831000	(0.014000)	(0.012479)	0.186041	3.990562
December	38	4.875000	0.238388	5.113388	39	(0.027000)	(0.012479)	(0.001931)	(0.041410)	40	3.591000	(0.027000)	(0.012479)	0.173669	3.725190

DUKE ENERGY COMPANY KENTUCKY				
(f)				
REVENUE MONTH	CODE	SALES GCA \$/MCF	CODE	(c) GCAT \$/MCF
January	1	5.019000	2	0.325000
February	3	4.446000	2	0.325000
March	4	4.713000	5	0.347000
April	6	4.346000	5	0.347000
May	7	4.923000	5	0.347000
June	8	4.552000	9	0.059000
July	10	4.367000	9	0.059000
August	11	4.157000	9	0.059000
September	12	3.972000	11	(0.103000)
October	13	4.068000	11	(0.103000)
November	14	3.939000	11	(0.103000)
December	15	4.243000	16	0.045000

DUKE ENERGY COMPANY OHIO (Federal Customers Tax Exempt Rates only)									
SALES					FIRM TRANSPORTATION				
(e)									
REVENUE MONTH	CODE	GCR \$/MCF	CCCR \$/MCF	NET \$/MCF	CODE	CCCR \$/MCF	GSR \$/MCF (d)	NET \$/MCF	
January	3	5.003000	-	5.003000	4	(0.014000)	(0.012479)	(0.026479)	
February	6	4.790000	-	4.790000	4	(0.014000)	(0.012479)	(0.026479)	
March	9	5.054000	-	5.054000	10	(0.014000)	(0.012479)	(0.026479)	
April	12	4.709000	-	4.709000	10	(0.014000)	(0.012479)	(0.026479)	
May	15	5.090000	-	5.090000	10	(0.014000)	(0.012479)	(0.026479)	
June	19	4.754000	-	4.754000	20	(0.014000)	(0.012479)	(0.026479)	
July	23	4.700000	-	4.700000	20	(0.014000)	(0.012479)	(0.026479)	
August	26	4.695000	-	4.695000	20	(0.014000)	(0.012479)	(0.026479)	
September	30	4.728000	-	4.728000	31	(0.014000)	(0.012479)	(0.026479)	
October	34	4.780000	-	4.780000	31	(0.014000)	(0.012479)	(0.026479)	
November	37	4.415000	-	4.415000	31	(0.014000)	(0.012479)	(0.026479)	
December	41	4.875000	-	4.875000	42	(0.027000)	(0.012479)	(0.039479)	

- (a) Excise Tax Rate is 4.890%.
- (b) Includes Excise Tax of 4.890%, Rider ETR effective December 26, 1996.
- (c) Effective March 1, 2002, the GCAT is a rate to be charged to Duke Energy Kentucky's large jurisdictional customers who opt to become transportation customers. These customers will be subject to this rate for a whole year after they become transportation customers.
- (d) The GSR rate is \$(0.012479) per Mcf per PUCO Order 07-589-GA-AIR effective 06/04/2008.
- (e) Effective September 2003, the PUCO approved the updating of the GCR rate on a monthly basis instead of a quarterly basis.
- (f) Effective December 2003, the PSCKy approved the updating of the GCA rate on a monthly basis instead of a quarterly basis.
- (g) CCR change due to PUCO Order 05-218-GA-GCR dated August 30, 2006.

Note: MCF means 000's of cubic feet and DTH means dekatherms.

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